

Summary version of the ABESPetro 2024 Report

- The ABESPetro 2024 Report is the main publication of the association that represents the first tier of the offshore oil and gas supply chain in Brazil
- The 2024 Report was written by the ABESPetro team, based on economic indicators, scientific papers, and data from member companies
- The full version of the 2024 Report, as well as previous editions, can be downloaded from the website <u>www.abespetro.org.br</u> or through this <u>link</u>
- This version offers the reader a summary of the key elements found in the full report





The ABESPetro 2024 Report has three main sections:

Industry dynamics

 Describes the supply chain and core themes of the industry, such as local content policy, Repetro, innovation policy, and energy transition.

Economic indicators and principles

Direct and indirect employment, revenue, allocation of R&D investments, and industrial policy principles

ABESPetro's Proposal Agenda

Axis 1: Activity and Axis 2: Industrial Policy





The supply chain interacts with oil companies, but with distinct operations and dynamics









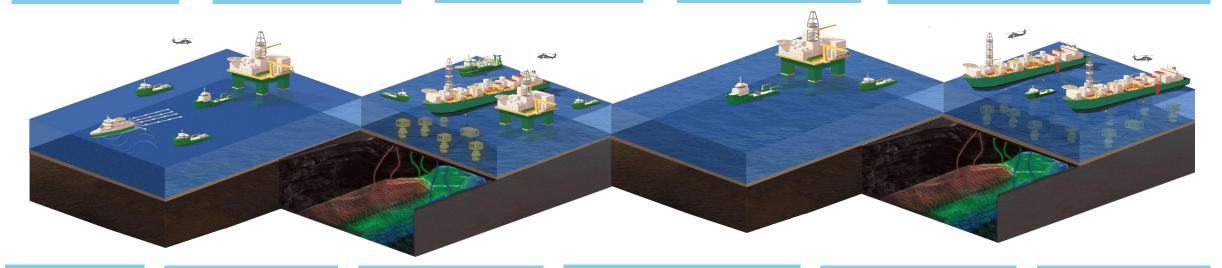
Goods and services provided by the supply chain for oil exploration and production activities

Construction and operation of Offshore Support Vessels

Engineering, manufacturing, and maintenance of **subsea equipment** Construction and operation of Subsea Infrastructure Installation Vessels

Construction and operation of production platforms

Well plugging, removal of subsea infrastructure, **decommissioning**, and dismantling of production platforms



Geophysics, seismic, and reservoir modeling Construction and intervention in production and injection wells

Construction and operation of **Drilling Rigs**

Engineering, manufacturing, and maintenance of production and drilling platform equipment

Modifications, **Maintenance**, and
Operation of production
platforms

Offshore Support, logistics, and transportation services





Three regulatory instruments and the energy transition define the dynamics and the future of the sector

Local Content rules

Repetro (special tax regime)

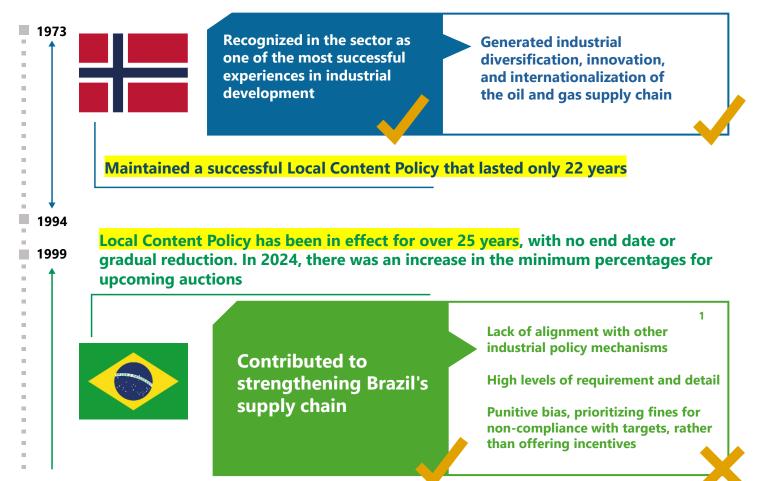
R&D and Innovation rules

Energy Transition





Brazilian Local Content rules have punitive bias and are not aligned with other industrial policy mechanisms



Without adequate policies to promote competitiveness and expand the capacity of local companies to meet domestic demand, the industry faces difficulties in achieving Local Content targets

Up to 2022:

- R\$ 1.96 billion in fines non-compliance with Local Content targets
- **374 processes** requesting waivers, exempting companies from fulfilling the Local Content commitments contractually assumed





- 1. According to the TCU audit, available through Decision 3072/2016
- 2. Data from ANP Dynamic Panel SCL Fiscalização Gráficos Acompanhamento da Multa
- . Data from ANP Dynamic Panel - Relatório dos Pedidos de Isenção e Ajuste Acompanhamento dos Pedidos de Isenção

Repetro is a tax incentive designed to channel more investments into exploration and production activities



Oil companies invest approximately

4 to 6 billion dollars

in exploratory activities and in the development of production infrastructure

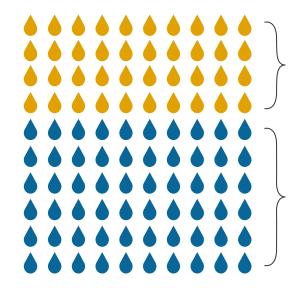


Most of these investments are allocated to the hiring of drilling rigs, production platforms, and other complex equipment

Many of which are often imported to Brazil, either temporarily or permanently

Without Repetro,

only 60 out of every 100 reais invested would be effectively applied to productive activities.



Federal and state taxes raise the cost of investments by approximately

40%

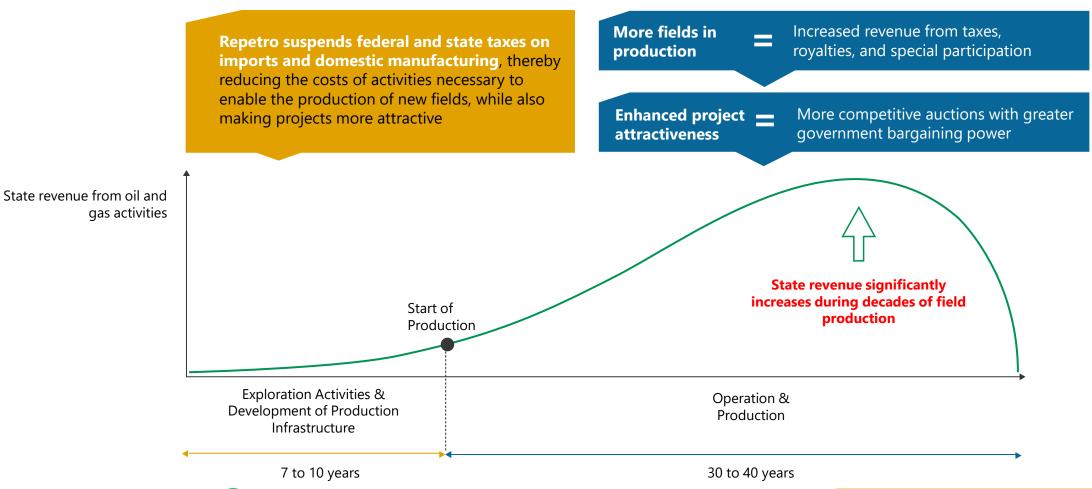
Federal and state taxes

Significant reduction of available resources for investing in activities that promote new discoveries and drive industry growth





Repetro stimulates economic activity and boosts revenue generated from oil-related activities







Oilfield service companies struggle to access RD&I resources

Currently, the obligation for R&D investments in the sector amounts to approximately R\$ 4 billion annually. While there have been advancements in regulation, suppliers still access these resources marginally.

Several hurdles prevent oilfield service providers from accessing resources allocated for R&D projects in the oil and gas sector







The energy transition is integrated into our industry, opening new paths for economic development

of oilfield service providers have been requested to implement measures to reduce the carbon footprint of their assets and activities



of oilfield service providers plan to follow oil companies in their efforts to expand into other energy markets



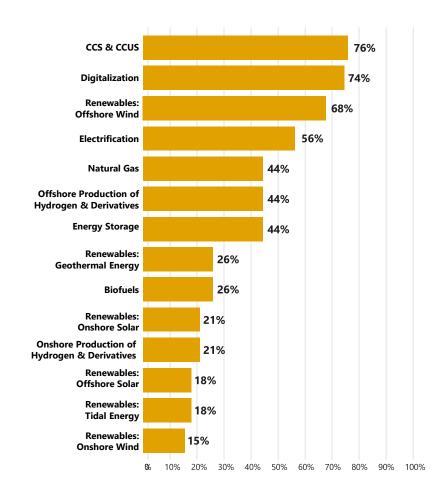
of oilfield service providers have short to medium-term plans to engage in the energy transition



Source: ABESPetro survey with its member companies







Among several key sector indicators, three stand out for their socio-economic relevance

Employment

Revenue

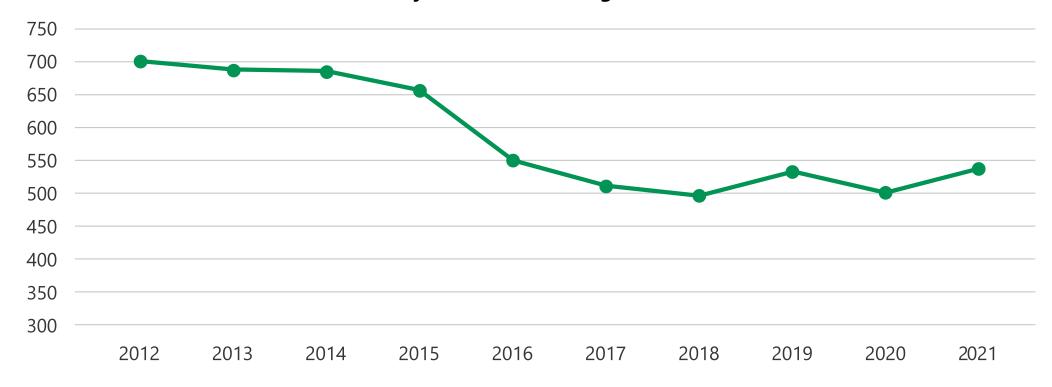
R&D: Resources and Allocation





The number of direct and indirect jobs indicates the impact of the crises that the sector has faced

Direct and indirect jobs in the oil and gas sector, in thousands



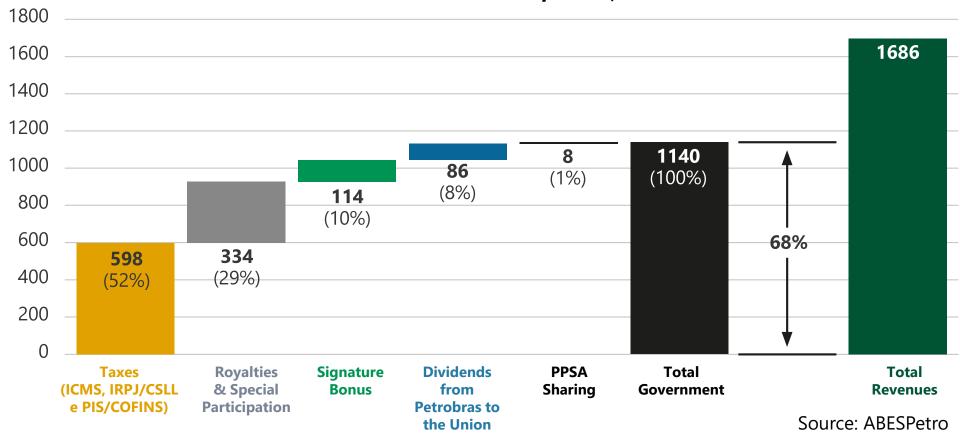
Source: ABESPetro





Taxes and royalties indicate that activity is the most significant factor for the total revenue collected

Revenue from 2019 to 2022, in R\$ billion

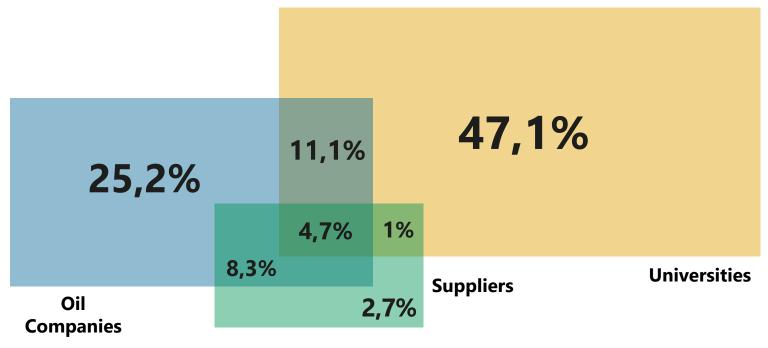






R&D resources are not concentrated in the interaction among different actors

Percentage of participation in R&D projects executed between 2017 and 2022, corresponding to a total investment of R\$14.6 billion



Source: ABESPetro





R&D policy in Brazil should foster greater interaction among oil companies, suppliers, and universities

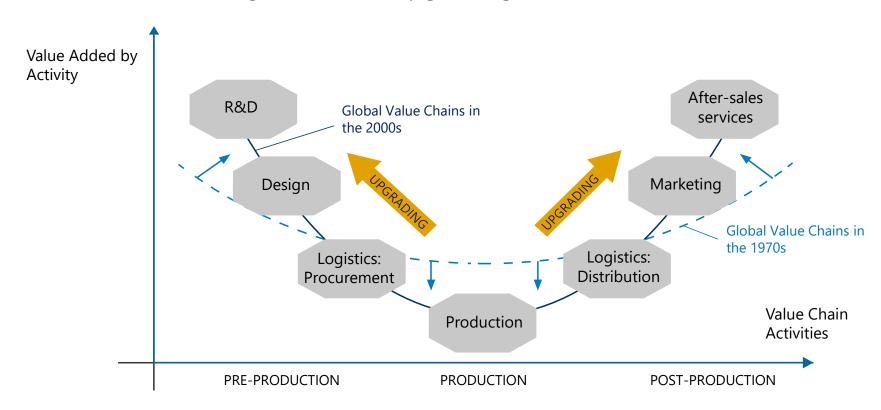
- In countries with advanced innovation systems, a key element is the interaction among various institutions (Gonçalves, 2018). However, the interaction between oil companies, universities and suppliers receives only 4.7% of R&D resources.
- Innovations in the oil sector mainly occur through the interaction between oil companies and their major suppliers (Perrons, 2014). However, the interaction between oil companies and suppliers receives only 8.3% of the total R&D resources.





Brazilian suppliers need to upgrade their position in Global Value Chains (GVCs) to ensure stability

Smiling curve and upgrading in Global Value Chains









The ABESPetro 2024 Report presents six proposals, divided into two axes: activity and industrial policy

Axis 1 - Activity

- 1.1 Maintain Repetro
- 1.2 Licenses for the Equatorial Margin
- 1.3 Increase recovery factor

Axis 2 – Industrial Policy

- 2.1 Enhance R&D rules
- 2.2 Repetro-Export
- 2.3 Use Local Content mechanisms to measure performance





Axis 1 - Activity

- Maintain and enhance Repetro to ensure the stability and growth of the industry;
- Expedite licensing for new exploratory frontiers, with emphasis on the importance of exploring the Equatorial Margin;
- 3. To increase Brazil's Recovery Factor, create mechanisms that encourage larger oil companies to focus their efforts on large reserves and incentivize smaller oil companies to concentrate in mature fields;





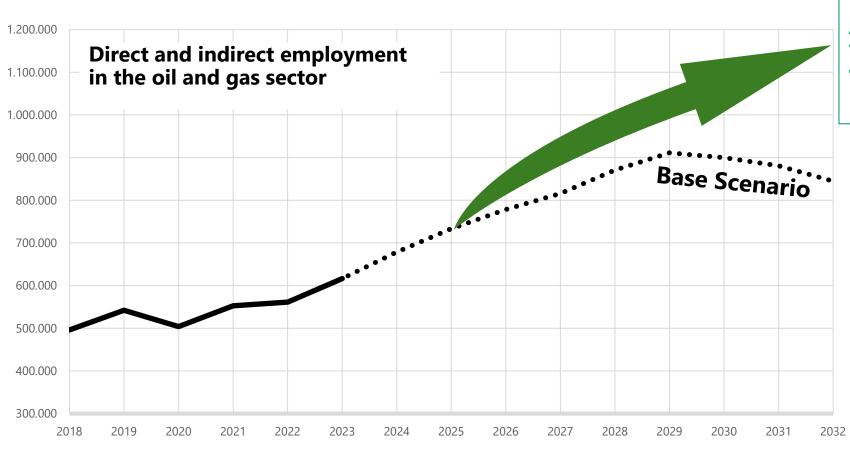
Axis 2 – Industrial Policy

- 1. Increase flexibility for how oil companies allocate R&D resources, by allowing amendments to contracts with the Brazilian government regarding R&D rules, and eliminate the distinction regarding company size for the use of RD&I resources;
- 2. Create Repetro-Export, combining Repetro and Drawback mechanisms to stimulate the export of goods and services from the oil and gas supply chain;
- 3. Use Local Content measurement mechanisms to evaluate the sector's performance and enhance the instruments contributing to the increase in local industrial activity;





ABESPetro's proposals enhance job creation in the sector



ABESPetro's proposals contribute to the development of the oil and gas supply chain

Source: ABESPetro





Download the complete ABESPetro 2024 Report from:

www.abespetro.org.br



